### **ENERGY & ENVIRONMENTAL COMMITTEE**

County Board Room Thursday, July 10, 2014 9:00 a.m.

### **AGENDA**

- 1. CALL TO ORDER
- 2. APPROVAL OF MINUTES: June 12, 2014
- 3. PUBLIC COMMENT- Registered Speakers
- 4. NEW AND UNFINISHED BUSINESS:
  - A) 2015 BUDGET PRESENTATION
  - B) ORDINANCE Authorizing and Adopting an Electrical Power Aggregation Plan of Operation and Governance for Unincorporated Kane County, Illinois Recommend Approval
  - C) PRESENTATION: Electric Vehicle Charging Station Mid-Year Summary
  - D) PRESENTATION: Recycling Extravaganza Results (Video) <a href="http://www.countyofkane.org/Pages/commDisp.aspx?focusID=144">http://www.countyofkane.org/Pages/commDisp.aspx?focusID=144</a>
- 5. EVENTS PAST, UPCOMING:
- 6. PUBLIC COMMENT
- 7. ADJOURNMENT to: August 14, 2014

Fund: 650.670.670.10000

Landfill Fund Budget Current Balance: \$8,874,207.42

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Management						•	
Revenue									
Department	670	Environmental Managem	ent						
Sub-Departme	nt 000	Revenues							
31360	Wetland Permits	\$0.00	\$0.00	\$0.00	\$1,000.00	\$1,000.00	\$0.00	\$1,000.00	0%
	Comment	: Level		Comment					
		Department		Income from Wetland P	ermit Submittals				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Wetland Permits				1.00	1000.0000	\$1,000.00	
		Total Department						\$1,000.00	
32130	IEPA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32140	NRCS Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32190	FEMA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32200	DCEO Grant	\$16,901.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32340	IDNR Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32350	USEPA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
33900	Miscellaneous Grants	\$12,215.00	\$100,000.00	\$150.00	\$0.00	\$0.00	\$0.00	\$0.00	
34700	Wetland Fee in Lieu Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$1,000.00	\$0.00	\$1,000.00	0%
	Comment	: Level		Comment					
		Department		Wetland Fee in Lieu Mit	igation Monies				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Wetland Fee in Lieu Fees				1.00	1000.0000	\$1,000.00	
		Total Department						\$1,000.00	
37900	Miscellaneous Reimbursement	\$9,900.00	\$6,975.00	\$5,050.00	\$5,825.00	\$6,500.00	\$0.00	\$6,500.00	0%
	Comment	: Level		Comment					
		Department		Qualified Engineer/Wetl	and Review Special	ist Fees - (\$50/applic	cant)		

Level   Comment   Comment   Comment   S1,302,024 (Fund Balance) x 0.0039% Interest = \$5077   Support	Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Sub-Department   000   Revenues   Budget Transactions:	Fund	420	Stormwater Management							
Registransactions:   Part	Department	670	Environmental Managem	ent						
Page	Sub-Departme	nt 000	Revenues							
Department		Budget Transactions:								
Total Department   Total Department   St.0,398.05   S.5,470.76   S1,973.02   \$2,758.53   \$6,670.00   (\$1,593.00)   \$5,507.00   \$2,476.00   \$1,973.02   \$2,758.53   \$6,670.00   (\$1,593.00)   \$5,077.00   \$2,476.00   \$1,973.02   \$2,758.53   \$6,670.00   \$1,593.00   \$5,077.00   \$2,677.00   \$1,0		Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
Investment Income   \$10,388.05   \$5,470.76   \$1,973.02   \$2,758.53   \$6,670.00   \$(\$1,593.00)   \$5,077.00   \$24.00		Department	Miscellaneous Reimbursen	nent			1.00	6500.0000	\$6,500.00	
Comment   Level   Comment   Standard Francisco			Total Department						\$6,500.00	
Budget Transactions:	38000	Investment Income	\$10,398.05	\$5,470.76	\$1,973.02	\$2,758.53	\$6,670.00	(\$1,593.00)	\$5,077.00	-24%
Part		Comment	: Level		Comment					
Department   Investment Income   1.00   5077.000   \$5,0			Department		\$1,302,024 (Fund Ba	lance) x 0.0039% Inter	rest = \$5077			
Department		Budget Transactions:								
Total Department   Total Department   S5,077.00   S6,077.00   S6		Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
Investment Income-Govt Security   \$0.00   \$0		Department	Investment Income				1.00	5077.0000	\$5,077.00	
Security   Security   Miscellaneous Other   \$0.00			Total Department						\$5,077.00	
Transfer From Other Funds   \$207,695.52   \$78,000.00   \$119,946.00   \$122,860.00   \$355.00   \$123,215.00   0%	38010		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Comment   Level   Comment	38900	Miscellaneous Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Department Riverboat Grant Fund Transfer approved June 2014 \$55,000 - stream and rain gages (includes Fox River at Montgomery) \$5,000 - NPDES II (Riverboat) \$20,000 - Steams Road (Riverboat) \$43,215 - Transfer in from Fund 650 (see attached comment sheet)  Budget Transactions:  Transaction Number of Units Cost Per Unit Total Amount  Department Transfer from Other Funds 1.00 123215.0000 \$123,215.00	39000	Transfer From Other Funds	\$207,695.52	\$78,000.00	\$119,946.00	\$122,860.00	\$122,860.00	\$355.00	\$123,215.00	0%
\$55,000 - Stream and rain gages (includes Fox River at Montgomery) \$5,000 - NPDES II (Riverboat) \$20,000 - Stearns Road (Riverboat) \$43,215 - Transfer in from Fund 650 (see attached comment sheet)  Budget Transactions:  Transaction  Transaction  Transfer from Other Funds  1.00 123215.0000 \$123,215.00		Comment	: Level		Comment					
Transaction Number of Units Cost Per Unit Total Amount  Department Transfer from Other Funds 1.00 123215.0000 \$123,215.00			Department		\$55,000 - stream and \$5,000 - NPDES II (R \$20,000 - Stearns Ro	rain gages (includes F liverboat) ad (Riverboat)	Fox River at Montgor			
Level         Department         Transfer from Other Funds         1.00         123215.0000         \$123,215.00		<b>Budget Transactions:</b>								
<u> </u>		Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
Total Department \$123,215.00		Department	Transfer from Other Funds		,		1.00	123215.0000	\$123,215.00	
			Total Department						\$123,215.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Manageme	nt						
Department	670	Environmental Manage	ment						
Sub-Departmer	nt 000	Revenues							
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$249,414.00	\$77,082.00	\$326,496.00	31%
	Comment	: Level		Comment					
		Department		Cash on hand includes	FY 2015 and FY 20	14 projects that were	not completed.		
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Cash on Hand				1.00	326496.0000	\$326,496.00	
		Total Department						\$326,496.00	
Sub-Departmen	nt Total: Revenues	\$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	20%
Department Tota	al: Environmental Managemen	t \$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	#Error
Revenue Totals		\$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	20%
Expenses									
Department	670	Environmental Manage	ment						
Sub-Departmer	nt 680	Stormwater Manageme	nt						
40000	Salaries and Wages	\$69,519.07	\$36,005.27	\$36,902.72	\$16,324.14	\$42,304.00	(\$13,266.00)	\$29,038.00	-31%
	Comment	: Level		Comment					
		Department		\$19,200 - 20% of Ken A \$9,191 - 50% of Heidi J \$568 - 2% non-union sa \$78 - Payroll accrual	akubaitis salary				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	2% non-union salary incr	ease			0.02	28391.0000	\$567.82	
	Department	Anderson, Ken - Director WR)	(15% Ent. Sur; 2	20% Strmwtr; 65%		0.20	96000.0000	\$19,200.00	
	Department	Jakubaitis, Heidi - Admin Stormwater)	. Asst (50% Ent. S	Sur.; 50%		0.50	18382.0000	\$9,191.00	
	Department	Payroll Accrual				0.00	28959.0000	\$78.19	
		Total Department						\$29,037.01	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Management							3
Department	670	Environmental Managem	ent						
Sub-Departmen	t 680	Stormwater Management	t						
40100	Part-Time Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$1.00	(\$1.00)	\$0.00	-100%
45000	Healthcare Contribution	\$13,178.97	\$4,989.98	\$4,092.43	\$1,650.66	\$5,864.00	(\$2,760.00)	\$3,104.00	-47%
	Comment:	Level		Comment					
		Department		20% - Ken Anderson					
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Anderson, Ken - Director (	20% Stmwtr;; 15	5% Ent. Sur; 65%		0.20	15517.0000	\$3,103.40	
		Total Department						\$3,103.40	
45010	Dental Contribution	\$400.90	\$152.84	\$152.28	\$62.86	\$198.00	(\$82.00)	\$116.00	-41%
	Comment:	Level		Comment					
		Department		20% Ken Anderson					
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Anderson, Ken - Director (	20% stmwtr; 15%	% Ent. Sur; 65%		0.20	577.0000	\$115.40	
		Total Department						\$115.40	
45100	FICA/SS Contribution	\$5,024.86	\$2,546.70	\$2,697.53	\$1,210.91	\$3,237.00	(\$1,065.00)	\$2,172.00	-33%
	Comment:	Level		Comment					
		Department		Ken Anderson - 20% Heidi Jakubaitis - 50%					
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Anderson, Ken - Director (	20% Stormwtr; 1	5% Ent. Sur; 65%		0.08	19200.0000	\$1,468.80	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Managemen	nt						
Department	670	Environmental Managen	nent						
Sub-Departmen	it 680	Stormwater Managemen	it						
	Department	Jakubaitis, Heidi - ADmin Sur)	Asst. (50% Storm	water; 50% Ent.		0.08	9191.0000	\$703.11	
		Total Department						\$2,171.91	
45200	IMRF Contribution	\$6,430.73	\$3,667.86	\$4,105.76	\$1,773.62	\$4,734.00	(\$1,484.00)	\$3,250.00	-31%
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	2% non-Union Increase				0.11	567.8200	\$63.54	
	Department	Anderson, Ken - Director WR)	(20% Strmwtr; 15%	% Ent. Sur; 65%		0.11	19200.0000	\$2,148.48	
	Department	Jakuabitis, Heidi - Admin	Asst. (50% Strmw	tr; 50% Ent. Sur)		0.11	9191.0000	\$1,028.47	
	Department	Payroll Accrual				0.00	3240.0000	\$8.75	
		Total Department						\$3,249.24	
50150	Contractual/Consulting Services	\$46,240.00	\$39,868.80	\$50,340.00	\$27,257.00	\$60,000.00	\$0.00	\$60,000.00	0%
	Comment:	: Level		Comment					
		Department		\$55,000 - USGS Strean \$5000 - NPDES Phase				ery), funded by Riverb	oat
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Contractual/Consulting Se	ervices			1.00	60000.0000	\$60,000.00	
		Total Department						\$60,000.00	
50160	Legal Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52130	Repairs and Maint- Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52230	Repairs and Maint- Vehicles	\$0.00	\$8.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Managemen	t						
Department	670	Environmental Managen	nent						
Sub-Departmen	t 680	Stormwater Managemen	t						
53000	Liability Insurance	\$2,055.00	\$1,020.00	\$904.00	\$878.00	\$878.00	(\$349.00)	\$529.00	-40%
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Liability Insurance				0.02	29038.0000	\$528.49	
		Total Department						\$528.49	
53010	Workers Compensation	\$1,193.00	\$657.00	\$753.00	\$815.00	\$815.00	(\$303.00)	\$512.00	-37%
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Workmans Compensation	l	,		0.02	29038.0000	\$511.07	
		Total Department						\$511.07	
53020	Unemployment Claims	\$148.00	\$97.00	\$105.00	\$113.00	\$113.00	(\$46.00)	\$67.00	-41%
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Unemployment Claims				0.00	29038.0000	\$66.79	
		Total Department						\$66.79	
53060	General Printing	\$0.00	\$32.80	\$90.00	\$0.00	\$100.00	\$0.00	\$100.00	0%
	Commen	t: Level	•	Comment					
		Department		Misc. items					
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	General Printing				1.00	100.0000	\$100.00	
		Total Department						\$100.00	
53070	Legal Printing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

2014 Amended Change from 2014 Budget to 2015 Budgets 2015	2014 A	2014 Actual Amount	2013 Actual Amount	012 Actual Amount	2011 Actual 2 Amount	Description	Account Number
					Stormwater Management	420	Fund
				t	Environmental Managemen	670	Department
					Stormwater Management	t 680	Sub-Department
\$2,000.00 \$0.00	\$	\$479.74	\$1,441.69	\$1,997.45	\$965.94	Conferences and Meetings	53100
			Comment		Level	Comment:	
and meetings - such as IAFSM, required for certif	es and mee	e at annual conference	Employee attendance		Department		
						<b>Budget Transactions:</b>	
Number of Units Cost Per Unit 1	Numbe				Transaction	Level	
1.00 2000.0000					Conferences and Meetings	Department	
					Total Department		
\$0.00		\$0.00	\$0.00	\$180.00	\$250.00	Employee Training	53110
\$400.00 \$0.00		\$233.52	\$541.37	\$432.09	\$202.42	Employee Mileage Expense	53120
			Comment		Level	Comment:	
		ersonal vehicle use	Reimbursement for p		Department		
						<b>Budget Transactions:</b>	
Number of Units Cost Per Unit 1	Numbe				Transaction	Level	
1.00 400.0000					Employee Mileage Expense	Department	
					Total Department		
\$800.00 \$0.00		\$405.00	\$1,440.00	\$1,315.00	\$145.00	General Association Dues	53130
			Comment		Level	Comment:	
ions	ciations	o in professional assoc	Dues for membership		Department		
						<b>Budget Transactions:</b>	
Number of Units Cost Per Unit 1	Numbe				Transaction	Level	
1.00 800.0000					General Association Dues	Department	
					Total Department		

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Management							
Department	670	Environmental Manageme	ent						
Sub-Departmer	nt 680	Stormwater Management							
55000	Miscellaneous Contractual Exp	\$5,523.25	\$9,497.45	\$7,796.55	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
	Comment:	Level		Comment					
		Department		Stearns Rd Bridge Corr (Funding-Riverboat Fur		Blvd Fen Maint & Mor	nitoring - USACOE req	uirement as part of Bri	dge Permit
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Miscellaneous Contractual	Ехр			1.00	20000.0000	\$20,000.00	
		Total Department					•	\$20,000.00	
55030	Grant Pass Thru	\$100,258.03	\$123,571.87	\$15,557.80	\$47,887.65	\$245,000.00	\$95,000.00	\$340,000.00	39%
	Comment:	Level		Comment					
		Department		See attached word doc	ument containing bre	eakdown of expenses	s, all projects		
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Grant Pass Thru				1.00	340000.0000	\$340,000.00	
		Total Department						\$340,000.00	
60000	Office Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60010	Operating Supplies	\$3,891.94	\$1,198.82	\$825.00	\$247.32	\$1,000.00	\$0.00	\$1,000.00	0%
	Comment:	Level		Comment					
		Department		misc items					
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Operating supplies				1.00	1000.0000	\$1,000.00	
		Total Department						\$1,000.00	
60020	Computer Related Supplies	\$0.00	\$395.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60040	Postage	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Fund	420			Amount	Amount	Budget	to 2015 Budgets	2015 Department	2014 Budget %
		Stormwater Manageme	ent						
Department	670	Environmental Manage	ement						
Sub-Departme	nt 680	Stormwater Manageme	ent						
60050	Books and Subscriptions	\$0.00	\$99.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60290	Photography Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
63040	Fuel- Vehicles	\$134.64	\$0.00	\$44.15	\$49.79	\$0.00	\$200.00	\$200.00	
	Comment	:: Level	C	Comment					
		Department	F	Personal vehicle usage	to/from meetings				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	fuel - vehicles				1.00	200.0000	\$200.00	
		Total Department					•	\$200.00	
64000	Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
64010	Cellular Phone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
65000	Miscellaneous Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70000	Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70020	Computer Software- Capital	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70050	Printers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70080	Office Furniture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70090	Office Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70100	Copiers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72010	Building Improvements	\$29,557.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
74000	Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Departme Management	nt Total: Stormwater	\$285,119.23	\$227,733.05	\$127,789.28	\$99,388.21	\$387,444.00	\$75,844.00	\$463,288.00	20%
Department Tot	al: Environmental Managemen	t \$285,119.23	\$227,733.05	\$127,789.28	\$99,388.21	\$387,444.00	\$75,844.00	\$463,288.00	#Error
Revenue Totals:		\$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	20%
Expense Totals		\$285,119.23	\$227,733.05	\$127,789.28	\$99,388.21	\$387,444.00	\$75,844.00	\$463,288.00	20%
Fund Total: Storn	nwater Management	(\$28,009.30)	(\$37,287.29)	(\$670.26)	\$33,055.32	\$0.00	\$0.00	\$0.00	+++

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge						-	_
Revenue									
Department	670	Environmental Manager	ment						
Sub-Departmer	nt 000	Revenues							
32130	IEPA Grant	\$0.00	\$0.00	\$2,000.00	\$2,000.00	\$0.00	\$2,000.00	\$2,000.00	
	Comment	: Level		Comment					
		Department		IEPA Grant					
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	IEPA Grant			'	1.00	2000.0000	\$2,000.00	
		Total Department						\$2,000.00	
34260	Environmental Fees	\$0.00	\$55,144.54	\$8,968.22	\$9,093.24	\$15,000.00	\$0.00	\$15,000.00	0%
	Comment	: Level		Comment					
		Department		Revenue from Electron	nics Recycling Progra	m			
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Environmetnal Fees				1.00	15000.0000	\$15,000.00	
		Total Department						\$15,000.00	
34670	Settler's Hill Surcharge Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
34690	Hauling Fees	\$1,740.00	\$3,530.00	\$3,680.00	\$4,160.00	\$3,600.00	\$400.00	\$4,000.00	11%
	Comment	: Level		Comment					
		Department		Revenue from Hauler	Licensing Program				
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Hauling Fees		,		1.00	4000.0000	\$4,000.00	
		Total Department						\$4,000.00	
34910	Woodland Surcharge Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	<b>Environmental Manage</b>	ment						
Sub-Departmen	t 000	Revenues							
37270	House Hazard Waste Reimbursement	\$48,195.00	\$22,847.00	\$25,162.00	\$8,205.00	\$25,000.00	\$0.00	\$25,000.00	0%
	Comment:	Level		Comment					
		Department		\$10,000 - Carpenters\ \$7000 - South Elgin H \$6000 - Mill Creek HH \$2000 - West Dundee	IW Contribution				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Household Hazardous W	aste Reimbursem	nent		1.00	25000.0000	\$25,000.00	
		Total Department						\$25,000.00	
37590	Blighted Structure Reimbursement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37900	Miscellaneous Reimbursement	\$0.00	\$360.00	\$0.00	\$75.00	\$0.00	\$4,000.00	\$4,000.00	
	Comment:	Level		Comment					
		Department		\$3000 - Revenue from \$1000 - Revenue from					
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Miscellaneous Reimburs	ement			1.00	4000.0000	\$4,000.00	
		Total Department						\$4,000.00	
38000	Investment Income	\$88,967.10	\$29,211.14	\$15,179.92	\$18,535.61	\$47,583.00	(\$13,583.00)	\$34,000.00	-29%
	Comment:	Level		Comment					
		Department		Fund Balance: \$9,000	0,000 x .0038 interest				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Investment Income				1.00	34000.0000	\$34,000.00	
		Total Department						\$34,000.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Manageme	ent						
Sub-Departmer	nt 000	Revenues							
38010	Investment Income- Govt Security	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38900	Miscellaneous Other	\$9,991.00	\$6,963.02	\$17,936.07	\$2,870.00	\$4,100.00	(\$4,100.00)	\$0.00	-100%
39000	Transfer From Other Funds	\$79,000.00	\$79,000.00	\$169,000.00	\$129,000.00	\$129,000.00	\$50,000.00	\$179,000.00	39%
	Comment:	Level		Comment					
		Department		\$79,000 - Revenue fro \$100,000 - Riverboat F	m Riverboat Grant for Fund Reimb Blighte	r Recycling Program d Structure - Develo	s oment Dept. responsib	le for this program	
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Transfer from Other Funds				1.00	79000.0000	\$79,000.00	
	Department	Transfer From Other Funds				1.00	100000.0000	\$100,000.00	
		Total Department						\$179,000.00	
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$2,379,840.00	(\$354,958.00)	\$2,024,882.00	-15%
	Comment:	Level		Comment					
		Department		Finance to calculate at	fter environmental pro	secution transfer			
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Cash on Hand				1.00	2024882.0000	\$2,024,882.00	
		Total Department						\$2,024,882.00	
Sub-Departmen	nt Total: Revenues	\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Department Tota	al: Environmental Management	\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	#Error
Revenue Totals		\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Expenses									
Department	670	Environmental Manager	ment						
Sub-Departmen	t 670	Enterprise Surcharge							
40000	Salaries and Wages	\$152,832.97	\$150,274.64	\$131,794.92	\$71,372.25	\$176,423.00	(\$1,285.00)	\$175,138.00	-1%
	Comment:	Level		Comment					
		Department		\$64,974 - 100% Jennife \$58,000 - 100% Cecilia \$9,191 - 50% Heidi Jak \$24,676 - 48% Karen N \$14,400 - 15% Ken Anc \$3,425 - 2% salary incre \$472 - Payroll accrual	Govrik salary ubaitis salary iller salary lerson salary				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	2% non-union salary incre	ease			0.02	171241.0000	\$3,424.82	
	Department	Anderson, Ken - Director WR)	(15% Ent. Sur; 2	20% Strmwtr; 65%		0.15	96000.0000	\$14,400.00	
	Department	Govrik, Cecilia - Res. Mg	mt Coordinator			1.00	58000.0000	\$58,000.00	
	Department	Jakubaitis, Heidi - Admin. Stormwater)	Asst. (50% Ent.	Sur.; 50%		0.50	18382.0000	\$9,191.00	
	Department	Jarland, Jennifer - Recyc	Res. Conserv. P	rogram Coord.		1.00	64974.0000	\$64,974.00	
	Department	Miller, Karen - Executive Development	Planner (48% Er	nt. Sur; 52%		0.48	51408.0000	\$24,675.84	
	Department	Payroll Accrual				0.00	174666.0000	\$471.60	
		Total Department					•	\$175,137.26	
40100	Part-Time Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
40200	Overtime Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
45000	Healthcare Contribution	\$14,009.36	\$20,686.78	\$13,712.25	\$6,191.00	\$39,689.00	(\$5,032.00)	\$34,657.00	-13%
	Comment:	Level		Comment					
		Department		Ken Anderson - 15% Jennifer Jarland - 100% Cecilia Govrik - 100% Karen Miller - 48%					

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge						•	<u> </u>
Department	670	Environmental Manage	ment						
Sub-Departmen	nt 670	Enterprise Surcharge							
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Anderson, Ken - Director WR)	(15% Ent. Sur; 20	0% Strmwtr; 65%		0.15	15517.0000	\$2,327.55	
	Department	Govrik, Cecilia - Resourc	e Mgmt Coordinat	tor		1.00	18974.0000	\$18,974.00	
	Department	Jarland, Jennifer - Recyc	ling & Res. Conse	erv. Program Coord.		1.00	10688.0000	\$10,688.00	
	Department	Miller, Karen - Executive Development	Planner (48% Ent	i. Sur; 52%		0.48	5557.0000	\$2,667.36	
		Total Department						\$34,656.91	
45010	Dental Contribution	\$597.42	\$619.75	\$421.34	\$329.23	\$1,296.00	\$52.00	\$1,348.00	4%
	Comment:	Level		Comment					
		Department		Ken Anderson - 15% Jennifer Jarland - 100% Cecilia Govrik - 100% Karen Miller - 48%					
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Anderson, Ken - Director	(15% Ent. Sur; 20	0% Strmwtr; 65% )		0.15	577.0000	\$86.55	
	Department	Govrik, Cecilia - Resourc	e Mgmt Coordinat	tor		1.00	577.0000	\$577.00	
	Department	Jarland, Jennifer - Recyc	ling & Res. Conse	erv. Program Coord.		1.00	577.0000	\$577.00	
	Department	Miller, Karen - Executive	Planner (48% Ent	. Sur; 52% Develop)		0.48	222.0000	\$106.56	
		Total Department						\$1,347.11	
45100	FICA/SS Contribution	\$11,532.32	\$10,923.89	\$9,597.91	\$4,435.37	\$13,497.00	(\$98.00)	\$13,399.00	-1%
	Comment:	Level		Comment					
		Department		Ken Anderson - 15% Jennifer Jarland - 100% Cecilia Govrik - 100% Heidi Jakubaitis - 50% Karen Miller - 48%					

Department   670   Enterprise Surcharge   Fund   Forman	Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Sub-Department   670	Fund	650	Enterprise Surcharge							
Ruyer   Transaction   Transaction   Transaction   Ruyer   Transaction   Ruyer   Transaction   Ruyer   Transaction   Ruyer	Department	670	Environmental Manage	ment						
Level   Transaction   Number of Units   Cost Per Unit   Total Amount	Sub-Departmer	nt 670	Enterprise Surcharge							
Department		Budget Transactions:								
Department		Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
Department   Govrik, Cecilia - Resource Mgmt Coordinator   Department   Departme		Department	2% non-union increase				0.08	3424.8200	\$262.00	
Department   Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)   0.08   9191.0000   \$703.11		Department	Anderson, Ken - Director	(15% Ent. Sur; 20%	6 Strmwtr; 65% )		0.08	14400.0000	\$1,101.60	
Department   Department   Department   Department   Department   Department   Miller, Karen - Executive Director (48% Ent Sur; 52% Develop)   0.08   24676.0000   \$1,887.71   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,887.71   \$1,000   \$1,000   \$1,887.71   \$1,000   \$1,0		Department	Govrik, Cecilia - Resourc	e Mgmt Coordinato	r		0.08	58000.0000	\$4,437.00	
Department   Department   Miller, Karen - Executive Director (48% Ent Sur; 52% Develop)   0.08   24676.0000   \$1,887.71   \$36.08   \$36.08   \$36.08   \$36.08   \$10   \$1		Department	Jakubaitis, Heidi - Admin	Asst. (50% Ent. Su	r; 50% Strmwtr)		0.08	9191.0000	\$703.11	
Department   Payroll Accrual   Total Department   Total Department   S14,734.75   \$15,380.05   \$14,388.17   \$6,482.03   \$19,742.00   \$1362.000   \$36.08		Department		ling & Resource Co	ns. Program		0.08	64974.0000	\$4,970.51	
Total Department   \$13,398.01		Department	Miller, Karen - Executive	Director (48% Ent S	Sur; 52% Develop)		0.08	24676.0000	\$1,887.71	
MRF Contribution   \$14,734.75   \$15,380.05   \$14,388.17   \$6,482.03   \$19,742.00   \$19,598.00		Department	Payroll Accrual				0.00	13362.0000	\$36.08	
Level   Comment   Level   Comment   Comment   Comment   Comment   Comment   Comment   Coeliia Govrik - 100%   Cecilia Govrik - 100%   Cost Per Unit   Total Amount   Cost Per Unit   Cost Pe			Total Department						\$13,398.01	
Department   Ken Anderson - 15%   Jennifer Jarland - 100%   Cecilia Govrik - 100%   Helidi Jakubatitis - 50%   Karen Miller - 48%	45200	IMRF Contribution	\$14,734.75	\$15,380.05	\$14,388.17	\$6,482.03	\$19,742.00	(\$144.00)	\$19,598.00	-1%
Department   Govrik - Department   Govrik - Cecilia - Resource Mgmt Coordinator   Department   Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)   Department   Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.   Department   Depa		Comment:	Level	C	Comment					
Level         Number of Units         Cost Per Unit         Total Amount           Department         2% non-union increase         0.11         3424.8200         \$383.24           Department         Anderson, Ken - Director (15% Ent Sur; 20% Strmwtr; 65% WR)         0.11         14400.0000         \$1,611.36 WR)           Department         Govrik, Cecilia - Resource Mgmt Coordinator         0.11         58000.0000         \$6,490.20           Department         Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)         0.11         9191.0000         \$1,028.47           Department         Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.         0.11         64974.0000         \$7,270.59			Department	J C F	ennifer Jarland - 100% Cecilia Govrik - 100% Heidi Jakubaitis - 50%					
Level         Department         2% non-union increase         0.11         3424.8200         \$383.24           Department         Anderson, Ken - Director (15% Ent Sur; 20% Strmwtr; 65% WR)         0.11         14400.0000         \$1,611.36           Department         Govrik, Cecilia - Resource Mgmt Coordinator         0.11         58000.0000         \$6,490.20           Department         Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)         0.11         9191.0000         \$1,028.47           Department         Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.         0.11         64974.0000         \$7,270.59		Budget Transactions:								
Department         Anderson, Ken - Director (15% Ent Sur; 20% Strmwtr; 65% WR)         0.11         14400.0000         \$1,611.36           Department         Govrik, Cecilia - Resource Mgmt Coordinator         0.11         58000.0000         \$6,490.20           Department         Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)         0.11         9191.0000         \$1,028.47           Department         Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.         0.11         64974.0000         \$7,270.59		Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
WR)         Department       Govrik, Cecilia - Resource Mgmt Coordinator       0.11       58000.0000       \$6,490.20         Department       Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)       0.11       9191.0000       \$1,028.47         Department       Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.       0.11       64974.0000       \$7,270.59		Department	2% non-union increase			,	0.11	3424.8200	\$383.24	
Department         Jakubaitis, Heidi - Admin Asst. (50% Ent. Sur; 50% Strmwtr)         0.11         9191.0000         \$1,028.47           Department         Jarland, Jennifer - Recycling & Res. Conserv. Program Coord.         0.11         64974.0000         \$7,270.59		Department		(15% Ent Sur; 20%	Strmwtr; 65%		0.11	14400.0000	\$1,611.36	
Department Jarland, Jennifer - Recycling & Res. Conserv. Program Coord. 0.11 64974.0000 \$7,270.59		Department	Govrik, Cecilia - Resourc	e Mgmt Coordinato	r		0.11	58000.0000	\$6,490.20	
		Department	Jakubaitis, Heidi - Admin	Asst. (50% Ent. Su	r; 50% Strmwtr)		0.11	9191.0000	\$1,028.47	
D		Department	Jarland, Jennifer - Recyc	ling & Res. Conser	. Program Coord.		0.11	64974.0000	\$7,270.59	
Department Miller, Karen - Executive Director (48% Ent Sur; 52% Develop) 0.11 24676.0000 \$2,761.24		Department	Miller, Karen - Executive	Director (48% Ent S	Sur; 52% Develop)		0.11	24676.0000	\$2,761.24	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Manager	nent						
Sub-Departmer	nt 670	Enterprise Surcharge							
	Department	Payroll Accrual				0.00	19545.0000	\$52.77	
		Total Department						\$19,597.87	
50020	Special Studies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50140	Engineering Services	\$0.00	\$0.00	\$0.00	\$0.00	\$4,000.00	\$21,000.00	\$25,000.00	525%
	Comment:	Level		Comment					
		Department		Annual Environmental including County cons		ers Hill Landfill, IEPA	reports and other doc	uments	
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Engineering Services				1.00	25000.0000	\$25,000.00	
		Total Department						\$25,000.00	
50150	Contractual/Consulting Services	\$64,834.42	\$582,487.01	\$115,083.29	\$181,570.62	\$1,891,375.00	(\$341,375.00)	\$1,550,000.00	-18%
	Comment:	Level		Comment					
		Department		See attached word do	cument containing bre	eakdown of expenses	s, all projects		
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Contractual/Consulting Se	ervices			1.00	1550000.0000	\$1,550,000.00	
		Total Department						\$1,550,000.00	
50160	Legal Services	\$0.00	\$1,187.50	\$1,282.50	\$0.00	\$0.00	\$0.00	\$0.00	
50330	Northeast IL Plan and Metro Srvs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50650	Blighted Structure Demolition	\$0.00	\$0.00	\$3,000.00	\$33,430.00	\$100,000.00	\$0.00	\$100,000.00	0%
	Comment:	Level		Comment					
		Department		Program managed by	Development Departr	nent			

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Managem	ent						
Sub-Departmer	nt 670	Enterprise Surcharge							
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Blighted Structure Demoliti	on			1.00	100000.0000	\$100,000.00	
		Total Department						\$100,000.00	
52110	Repairs and Maint- Buildings	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52130	Repairs and Maint- Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52230	Repairs and Maint- Vehicles	\$1,294.36	\$2,380.64	\$291.13	\$539.50	\$1,500.00	\$0.00	\$1,500.00	0%
	Comment	Level	C	Comment					
		Department	R	epairs & Maint. for En	v. vehicle				
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Repair & Maint Vehicles				1.00	1500.0000	\$1,500.00	
		Total Department						\$1,500.00	
53000	Liability Insurance	\$4,226.00	\$4,263.00	\$4,310.00	\$3,610.00	\$3,610.00	(\$431.00)	\$3,179.00	-12%
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Liability Insurance				0.02	174666.0000	\$3,178.92	
		Total Department						\$3,178.92	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Managen	nent						
Sub-Departmen	nt 670	Enterprise Surcharge							
53010	Workers Compensation	\$2,454.00	\$2,745.00	\$3,591.00	\$3,351.00	\$3,351.00	(\$276.00)	\$3,075.00	-8%
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Workers Compensation				0.02	174666.0000	\$3,074.12	
		Total Department						\$3,074.12	
53020	Unemployment Claims	\$305.00	\$404.00	\$503.00	\$466.00	\$466.00	(\$63.00)	\$403.00	-14%
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Unemployment			,	0.00	175138.0000	\$402.82	
		Total Department						\$402.82	
53060	General Printing	\$16,090.98	\$20,917.78	\$24,661.71	\$18,531.76	\$25,000.00	(\$4,000.00)	\$21,000.00	-16%
	Comment:	Level		Comment					
		Department		Kane County Recycles	s Annual Publication F	Printing			
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	General Printing				1.00	21000.0000	\$21,000.00	
		Total Department						\$21,000.00	
53080	Mapping	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
53100	Conferences and Meetings	\$1,391.21	\$2,175.15	\$1,476.64	\$420.60	\$1,800.00	\$0.00	\$1,800.00	0%
	Comment:	Level		Comment					
		Department		\$1200 - Recycling med \$600 - Other department		rences			

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge						-	
Department	670	Environmental Manageme	ent						
Sub-Departmen	nt 670	Enterprise Surcharge							
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Conferences and Meetings				1.00	1800.0000	\$1,800.00	
		Total Department						\$1,800.00	
53110	Employee Training	\$0.00	\$0.00	\$0.00	\$0.00	\$800.00	\$0.00	\$800.00	0%
	Comment	: Level		Comment					
		Department		Training for staff profess	sional development				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Employee training				1.00	800.0000	\$800.00	
		Total Department						\$800.00	
53120	Employee Mileage Expense	\$1,456.62	\$700.98	\$375.69	\$73.92	\$600.00	\$0.00	\$600.00	0%
	Comment	: Level		Comment					
		Department		Personal vehicle milage	to/from meetings				
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Employee mileage expense	)			1.00	600.0000	\$600.00	
		Total Department					•	\$600.00	
53130	General Association Dues	\$861.50	\$845.00	\$1,941.50	\$1,526.00	\$1,900.00	\$0.00	\$1,900.00	0%
	Comment	: Level		Comment					
		Department		Ongoing memberships a	an other department	dues			

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Managem	nent						
Sub-Departmen	nt 670	Enterprise Surcharge							
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	General Association Dues				1.00	1900.0000	\$1,900.00	
		Total Department						\$1,900.00	
55000	Miscellaneous Contractual Ex	ф \$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60000	Office Supplies	\$834.93	\$1,789.33	\$1,596.92	\$1,270.09	\$2,000.00	\$0.00	\$2,000.00	0%
	Commer	nt: Level		Comment					
		Department		misc office supplies nee	ded for division use	(toner cartridges, etc	c.)		
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Office Supplies			,	1.00	2000.0000	\$2,000.00	
		Total Department						\$2,000.00	
60010	Operating Supplies	\$1,929.46	\$5,456.87	\$5,132.43	\$4,465.02	\$6,700.00	\$4,500.00	\$11,200.00	67%
	Commer	nt: Level		Comment					
		Department		This number depicts a r \$2000 - Recycling: Coll \$4000 - Recycling: Cor \$2000 - Recycling: Offii \$2000 - Recycling: Batt \$1200 - Other departme	ection (event) suppli npost Bins ce recycling bins ery recycling supplie	es		osts:	
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Operating supplies			,	1.00	11200.0000	\$11,200.00	
		Total Department						\$11,200.00	
60020	Computer Related Supplies	\$2,195.33	\$365.00	\$975.24	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
Department	670	Environmental Managen	ment						
Sub-Departmen	t 670	Enterprise Surcharge							
60040	Postage	\$0.00	\$0.00	\$559.38	\$0.00	\$100.00	\$4,000.00	\$4,100.00	4,000%
	Commen	t: Level		Comment					
		Department		Recycles Guide mailing	g, fed-ex packages, e	tc.			
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Postage				1.00	4100.0000	\$4,100.00	
		Total Department						\$4,100.00	
60050	Books and Subscriptions	\$175.00	\$248.00	\$74.00	\$126.00	\$300.00	\$0.00	\$300.00	0%
	Commen	t: Level		Comment					
		Department		Recycling subscriptions	s; other divisional sub	oscriptions			
	<b>Budget Transactions:</b>								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Books and subscriptions				1.00	300.0000	\$300.00	
		Total Department						\$300.00	
60290	Photography Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
63040	Fuel- Vehicles	\$2,029.17	\$1,817.95	\$3,502.11	\$1,278.69	\$800.00	\$0.00	\$800.00	0%
	Commen	t: Level		Comment					
		Department		For divisional vehicle u	sage to meetings, etc	D.			
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Fuel - vehicles				1.00	800.0000	\$800.00	
		Total Department						\$800.00	
64000	Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
64010	Cellular Phone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge						•	
Department	670	Environmental Manage	ment						
Sub-Departmer	nt 670	Enterprise Surcharge							
70000	Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70050	Printers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70070	Automotive Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,000.00	\$25,000.00	
	Comment:	: Level		Comment					
		Department		New Vehicle for Enviror	nmental Resources				
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Automotive Equipment				1.00	25000.0000	\$25,000.00	
		Total Department						\$25,000.00	
70080	Office Furniture	\$500.61	\$0.00	\$1,305.00	\$0.00	\$0.00	\$0.00	\$0.00	
70090	Office Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70100	Copiers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72010	Building Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
76000	Depreciation Expense	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
89000	Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
99000	Transfer To Other Funds	\$380,608.00	\$239,205.00	\$239,770.00	\$309,174.00	\$309,174.00	(\$18,089.00)	\$291,085.00	-6%
	Comment	: Level		Comment					
		Department		Transfer to Stormwater Environmental Prosecu			s line - to be completed	by Finance.	
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Transfer to 224				1.00	247870.0000	\$247,870.00	
	Department	Transfer to 420 Stormwa	ter			1.00	43215.0000	\$43,215.00	
		Total Department						\$291,085.00	
Sub-Departmer	nt Total: Enterprise Surcharge	\$674,893.41	\$1,064,910.92	\$579,346.13	\$648,643.08	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Department Tota	al: Environmental Management	\$674,893.41	\$1,064,910.92	\$579,346.13	\$648,643.08	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	#Error

Account Number Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Revenue Totals:	\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Expense Totals	\$674,893.41	\$1,064,910.92	\$579,346.13	\$648,643.08	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Fund Total: Enterprise Surcharge	(\$447,000.31)	(\$867,855.22)	(\$337,419.92)	(\$474,704.23)	\$0.00	\$0.00	\$0.00	+++

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	651	Enterprise General							
Revenue									
Department	670	Environmental Manage	ement						
Sub-Departmen	nt 000	Revenues							
34680	Landfill Contract Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37900	Miscellaneous Reimbursement	\$415,600.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38000	Investment Income	\$52,223.78	\$19,188.31	\$10,250.11	\$13,195.08	\$20,000.00	\$0.00	\$20,000.00	0%
	Comment:	Level	C	comment					
		Department	F	und Balance = \$6,462,	448, assume 0.3% i	interest earned; \$19,	387.00		
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Investment Income				1.00	20000.0000	\$20,000.00	
		Total Department						\$20,000.00	
38010	Investment Income- Govt Security	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38900	Miscellaneous Other	\$0.00	\$638.60	\$0.00	\$60.00	\$0.00	\$0.00	\$0.00	
39000	Transfer From Other Funds	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Departme	nt Total: Revenues	\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	0%
Department Total	al: Environmental Management	\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	#Error
Revenue Totals		\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	0%
Expenses									
Department	670	Environmental Manage	ement						
Sub-Departmen	nt 671	Enterprise General							
50150	Contractual/Consulting Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50540	Transfer Station Siting Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
55000	Miscellaneous Contractual Exp	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
55020	Real Estate Taxes	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72150	Buildings- North Campus	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	651	Enterprise General							
Department	670	<b>Environmental Manag</b>	ement						
Sub-Departmer	nt 671	Enterprise General							
89000	Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
	Budget Transactions:								
	Level	Transaction				Number of Units	Cost Per Unit	Total Amount	
	Department	Net Income		,		1.00	20000.0000	\$20,000.00	
		Total Department						\$20,000.00	
99000	Transfer To Other Funds	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sub-Departmer	nt Total: Enterprise General	\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
Department Tota	al: Environmental Management	\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	#Error
Revenue Totals:		\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	0%
Expense Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
Fund Total: Enterp	orise General	\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$0.00	\$0.00	\$0.00	+++
Revenue Grand To	etals:	\$952,826.83	\$407,328.37	\$379,295.34	\$319,637.46	\$3,011,567.00	(\$240,397.00)	\$2,771,170.00	-8%
Expense Grand To	tals:	\$960,012.64	\$1,292,643.97	\$707,135.41	\$748,031.29	\$3,011,567.00	(\$240,397.00)	\$2,771,170.00	-8%
Net Grand Totals:		(\$7,185.81)	(\$885,315.60)	(\$327,840.07)	(\$428,393.83)	\$0.00	\$0.00	\$0.00	+++

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Manageme	ent						
Revenue									
31360	Wetland Permits	\$0.00	\$0.00	\$0.00	\$1,000.00	\$1,000.00	\$0.00	\$1,000.00	0%
32130	IEPA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32140	NRCS Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32190	FEMA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32200	DCEO Grant	\$16,901.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32340	IDNR Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
32350	USEPA Grant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
33900	Miscellaneous Grants	\$12,215.00	\$100,000.00	\$150.00	\$0.00	\$0.00	\$0.00	\$0.00	
34700	Wetland Fee in Lieu Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$1,000.00	\$0.00	\$1,000.00	0%
37900	Miscellaneous Reimbursement	\$9,900.00	\$6,975.00	\$5,050.00	\$5,825.00	\$6,500.00	\$0.00	\$6,500.00	0%
38000	Investment Income	\$10,398.05	\$5,470.76	\$1,973.02	\$2,758.53	\$6,670.00	(\$1,593.00)	\$5,077.00	-24%
38010	Investment Income- Govt Security	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38900	Miscellaneous Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
39000	Transfer From Other Funds	\$207,695.52	\$78,000.00	\$119,946.00	\$122,860.00	\$122,860.00	\$355.00	\$123,215.00	0%
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$249,414.00	\$77,082.00	\$326,496.00	31%
Revenue Totals		\$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	20%
Expenses									
40000	Salaries and Wages	\$69,519.07	\$36,005.27	\$36,902.72	\$16,324.14	\$42,304.00	(\$13,266.00)	\$29,038.00	-31%
40100	Part-Time Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$1.00	(\$1.00)	\$0.00	-100%
45000	Healthcare Contribution	\$13,178.97	\$4,989.98	\$4,092.43	\$1,650.66	\$5,864.00	(\$2,760.00)	\$3,104.00	-47%
45010	Dental Contribution	\$400.90	\$152.84	\$152.28	\$62.86	\$198.00	(\$82.00)	\$116.00	-41%
45100	FICA/SS Contribution	\$5,024.86	\$2,546.70	\$2,697.53	\$1,210.91	\$3,237.00	(\$1,065.00)	\$2,172.00	-33%
45200	IMRF Contribution	\$6,430.73	\$3,667.86	\$4,105.76	\$1,773.62	\$4,734.00	(\$1,484.00)	\$3,250.00	-31%
50150	Contractual/Consulting Services	\$46,240.00	\$39,868.80	\$50,340.00	\$27,257.00	\$60,000.00	\$0.00	\$60,000.00	0%
50160	Legal Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52130	Repairs and Maint- Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52230	Repairs and Maint- Vehicles	\$0.00	\$8.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	420	Stormwater Manager							
53000	Liability Insurance	\$2,055.00	\$1,020.00	\$904.00	\$878.00	\$878.00	(\$349.00)	\$529.00	-40%
53010	Workers Compensation	\$1,193.00	\$657.00	\$753.00	\$815.00	\$815.00	(\$303.00)	\$512.00	-37%
53020	Unemployment Claims	\$148.00	\$97.00	\$105.00	\$113.00	\$113.00	(\$46.00)	\$67.00	-41%
53060	General Printing	\$0.00	\$32.80	\$90.00	\$0.00	\$100.00	\$0.00	\$100.00	0%
53070	Legal Printing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
53100	Conferences and Meetings	\$965.94	\$1,997.45	\$1,441.69	\$479.74	\$2,000.00	\$0.00	\$2,000.00	0%
53110	Employee Training	\$250.00	\$180.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
53120	Employee Mileage Expense	\$202.42	\$432.09	\$541.37	\$233.52	\$400.00	\$0.00	\$400.00	0%
53130	General Association Dues	\$145.00	\$1,315.00	\$1,440.00	\$405.00	\$800.00	\$0.00	\$800.00	0%
55000	Miscellaneous Contractual Exp	\$5,523.25	\$9,497.45	\$7,796.55	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
55030	Grant Pass Thru	\$100,258.03	\$123,571.87	\$15,557.80	\$47,887.65	\$245,000.00	\$95,000.00	\$340,000.00	39%
60000	Office Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60010	Operating Supplies	\$3,891.94	\$1,198.82	\$825.00	\$247.32	\$1,000.00	\$0.00	\$1,000.00	0%
60020	Computer Related Supplies	\$0.00	\$395.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60040	Postage	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60050	Books and Subscriptions	\$0.00	\$99.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60290	Photography Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
63040	Fuel- Vehicles	\$134.64	\$0.00	\$44.15	\$49.79	\$0.00	\$200.00	\$200.00	
64000	Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
64010	Cellular Phone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
65000	Miscellaneous Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70000	Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70020	Computer Software- Capital	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70050	Printers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70080	Office Furniture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70090	Office Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70100	Copiers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72010	Building Improvements	\$29,557.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
74000	Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue Totals:		\$257,109.93	\$190,445.76	\$127,119.02	\$132,443.53	\$387,444.00	\$75,844.00	\$463,288.00	20%

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Expense Totals		\$285,119.23	\$227,733.05	\$127,789.28	\$99,388.21	\$387,444.00	\$75,844.00	\$463,288.00	20%
Fund Total: Storn	nwater Management	(\$28,009.30)	(\$37,287.29)	(\$670.26)	\$33,055.32	\$0.00	\$0.00	\$0.00	+++
Fund	650	Enterprise Surcharge							
Revenue									
32130	IEPA Grant	\$0.00	\$0.00	\$2,000.00	\$2,000.00	\$0.00	\$2,000.00	\$2,000.00	
34260	Environmental Fees	\$0.00	\$55,144.54	\$8,968.22	\$9,093.24	\$15,000.00	\$0.00	\$15,000.00	0%
34670	Settler's Hill Surcharge Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
34690	Hauling Fees	\$1,740.00	\$3,530.00	\$3,680.00	\$4,160.00	\$3,600.00	\$400.00	\$4,000.00	11%
34910	Woodland Surcharge Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37270	House Hazard Waste Reimbursement	\$48,195.00	\$22,847.00	\$25,162.00	\$8,205.00	\$25,000.00	\$0.00	\$25,000.00	0%
37590	Blighted Structure Reimbursement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37900	Miscellaneous Reimbursement	\$0.00	\$360.00	\$0.00	\$75.00	\$0.00	\$4,000.00	\$4,000.00	
38000	Investment Income	\$88,967.10	\$29,211.14	\$15,179.92	\$18,535.61	\$47,583.00	(\$13,583.00)	\$34,000.00	-29%
38010	Investment Income- Govt Security	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38900	Miscellaneous Other	\$9,991.00	\$6,963.02	\$17,936.07	\$2,870.00	\$4,100.00	(\$4,100.00)	\$0.00	-100%
39000	Transfer From Other Funds	\$79,000.00	\$79,000.00	\$169,000.00	\$129,000.00	\$129,000.00	\$50,000.00	\$179,000.00	39%
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$2,379,840.00	(\$354,958.00)	\$2,024,882.00	-15%
Revenue Totals		\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Expenses									
40000	Salaries and Wages	\$152,832.97	\$150,274.64	\$131,794.92	\$71,372.25	\$176,423.00	(\$1,285.00)	\$175,138.00	-1%
40100	Part-Time Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
40200	Overtime Salaries	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
45000	Healthcare Contribution	\$14,009.36	\$20,686.78	\$13,712.25	\$6,191.00	\$39,689.00	(\$5,032.00)	\$34,657.00	-13%
45010	Dental Contribution	\$597.42	\$619.75	\$421.34	\$329.23	\$1,296.00	\$52.00	\$1,348.00	4%
45100	FICA/SS Contribution	\$11,532.32	\$10,923.89	\$9,597.91	\$4,435.37	\$13,497.00	(\$98.00)	\$13,399.00	-1%
45200	IMRF Contribution	\$14,734.75	\$15,380.05	\$14,388.17	\$6,482.03	\$19,742.00	(\$144.00)	\$19,598.00	-1%
50020	Special Studies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50140	Engineering Services	\$0.00	\$0.00	\$0.00	\$0.00	\$4,000.00	\$21,000.00	\$25,000.00	525%
50150	Contractual/Consulting Services	\$64,834.42	\$582,487.01	\$115,083.29	\$181,570.62	\$1,891,375.00	(\$341,375.00)	\$1,550,000.00	-18%

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge				_		-	_
50160	Legal Services	\$0.00	\$1,187.50	\$1,282.50	\$0.00	\$0.00	\$0.00	\$0.00	
50330	Northeast IL Plan and Metro Srvs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50650	Blighted Structure Demolition	\$0.00	\$0.00	\$3,000.00	\$33,430.00	\$100,000.00	\$0.00	\$100,000.00	0%
52110	Repairs and Maint- Buildings	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52130	Repairs and Maint- Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52230	Repairs and Maint- Vehicles	\$1,294.36	\$2,380.64	\$291.13	\$539.50	\$1,500.00	\$0.00	\$1,500.00	0%
53000	Liability Insurance	\$4,226.00	\$4,263.00	\$4,310.00	\$3,610.00	\$3,610.00	(\$431.00)	\$3,179.00	-12%
53010	Workers Compensation	\$2,454.00	\$2,745.00	\$3,591.00	\$3,351.00	\$3,351.00	(\$276.00)	\$3,075.00	-8%
53020	Unemployment Claims	\$305.00	\$404.00	\$503.00	\$466.00	\$466.00	(\$63.00)	\$403.00	-14%
53060	General Printing	\$16,090.98	\$20,917.78	\$24,661.71	\$18,531.76	\$25,000.00	(\$4,000.00)	\$21,000.00	-16%
53080	Mapping	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
53100	Conferences and Meetings	\$1,391.21	\$2,175.15	\$1,476.64	\$420.60	\$1,800.00	\$0.00	\$1,800.00	0%
53110	Employee Training	\$0.00	\$0.00	\$0.00	\$0.00	\$800.00	\$0.00	\$800.00	0%
53120	Employee Mileage Expense	\$1,456.62	\$700.98	\$375.69	\$73.92	\$600.00	\$0.00	\$600.00	0%
53130	General Association Dues	\$861.50	\$845.00	\$1,941.50	\$1,526.00	\$1,900.00	\$0.00	\$1,900.00	0%
55000	Miscellaneous Contractual Exp	\$0.00	\$37.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
60000	Office Supplies	\$834.93	\$1,789.33	\$1,596.92	\$1,270.09	\$2,000.00	\$0.00	\$2,000.00	0%
60010	Operating Supplies	\$1,929.46	\$5,456.87	\$5,132.43	\$4,465.02	\$6,700.00	\$4,500.00	\$11,200.00	67%
60020	Computer Related Supplies	\$2,195.33	\$365.00	\$975.24	\$0.00	\$0.00	\$0.00	\$0.00	
60040	Postage	\$0.00	\$0.00	\$559.38	\$0.00	\$100.00	\$4,000.00	\$4,100.00	4,000%
60050	Books and Subscriptions	\$175.00	\$248.00	\$74.00	\$126.00	\$300.00	\$0.00	\$300.00	0%
60290	Photography Supplies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
63040	Fuel- Vehicles	\$2,029.17	\$1,817.95	\$3,502.11	\$1,278.69	\$800.00	\$0.00	\$800.00	0%
64000	Telephone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
64010	Cellular Phone	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70000	Computers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70050	Printers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70070	Automotive Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,000.00	\$25,000.00	

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	650	Enterprise Surcharge							
70080	Office Furniture	\$500.61	\$0.00	\$1,305.00	\$0.00	\$0.00	\$0.00	\$0.00	
70090	Office Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
70100	Copiers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72010	<b>Building Improvements</b>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
76000	Depreciation Expense	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
89000	Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
99000	Transfer To Other Funds	\$380,608.00	\$239,205.00	\$239,770.00	\$309,174.00	\$309,174.00	(\$18,089.00)	\$291,085.00	-6%
Revenue Totals:		\$227,893.10	\$197,055.70	\$241,926.21	\$173,938.85	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Expense Totals		\$674,893.41	\$1,064,910.92	\$579,346.13	\$648,643.08	\$2,604,123.00	(\$316,241.00)	\$2,287,882.00	-12%
Fund Total: Enter	prise Surcharge	(\$447,000.31)	(\$867,855.22)	(\$337,419.92)	(\$474,704.23)	\$0.00	\$0.00	\$0.00	+++
Fund	651	Enterprise General							
Revenue									
34680	Landfill Contract Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37900	Miscellaneous Reimbursement	\$415,600.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38000	Investment Income	\$52,223.78	\$19,188.31	\$10,250.11	\$13,195.08	\$20,000.00	\$0.00	\$20,000.00	0%
38010	Investment Income- Govt Security	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
38900	Miscellaneous Other	\$0.00	\$638.60	\$0.00	\$60.00	\$0.00	\$0.00	\$0.00	
39000	Transfer From Other Funds	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
39900	Cash On Hand	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue Totals		\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	0%
Expenses									
50150	Contractual/Consulting Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
50540	Transfer Station Siting Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
52180	Building Space Rental	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
55000	Miscellaneous Contractual Exp	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
55020	Real Estate Taxes	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
72150	Buildings- North Campus	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
89000	Net Income	\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%

Account Number	Description	2011 Actual Amount	2012 Actual Amount	2013 Actual Amount	2014 Actual Amount	2014 Amended Budget	Change from 2014 to 2015 Budgets	2015 Department	2015 Budget vs 2014 Budget %
Fund	651	Enterprise General							
99000	Transfer To Other Funds	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue Totals:		\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$20,000.00	\$0.00	\$20,000.00	0%
Expense Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$20,000.00	\$0.00	\$20,000.00	0%
Fund Total: Enter	prise General	\$467,823.80	\$19,826.91	\$10,250.11	\$13,255.08	\$0.00	\$0.00	\$0.00	+++
Revenue Grand To	otals:	\$952,826.83	\$407,328.37	\$379,295.34	\$319,637.46	\$3,011,567.00	(\$240,397.00)	\$2,771,170.00	-8%
Expense Grand To	otals:	\$960,012.64	\$1,292,643.97	\$707,135.41	\$748,031.29	\$3,011,567.00	(\$240,397.00)	\$2,771,170.00	-8%
Net Grand Totals:		(\$7,185.81)	(\$885,315.60)	(\$327,840.07)	(\$428,393.83)	\$0.00	\$0.00	\$0.00	+++

### "DRAFT" ORDINANCE NO. 14 -

# ORDINANCE AUTHORIZING AND ADOPTING AN ELECTRICAL POWER AGGREGATION PLAN OF OPERATION AND GOVERNANCE FOR UNINCORPORATED KANE COUNTY, ILLINOIS

WHEREAS, The Illinois Power Agency Act, Chapter 20, Illinois Compiled Statutes, Act 3855, added Section 1-92 entitled Aggregation of Electrical Load by Municipalities, Townships, and Counties (hereinafter referred to as the "Act"), under the Act, the County of Kane, Illinois ("County" of "Kane County") may operate the aggregation program under the Act as an opt-out program for residential and small commercial retail customers in the unincorporated areas of Kane County (not including Aurora and Dundee Townships) that are supplied electricity by Commonwealth Edison Company (hereinafter referred to as "unincorporated areas of the County"), if a referendum is passed by a majority vote of the unincorporated residents pursuant to the requirements under the Act; and

WHEREAS, The County submitted the question in a referendum on March 18, 2014, and a majority of the electors voting on the question voted in the affirmative; and

WHEREAS, The Kane County Board ("County Board") herby finds that it is in the best interest of the County to operate the aggregation program under the act as an opt-out program and to implement the program according to the terms of the Act; and

WHEREAS, The Act requires that prior to the implementation of an opt-out electrical aggregation program by the County; the County must adopt an electrical power aggregation plan of operation and governance and hold not less than two (2) public hearings. The County held the required Public Hearings for the Electrical Power Aggregation Plan of Operation and Governance on June 24, 2014 and June 25, 2014, and provided the required public notices; and

WHEREAS, The County Board of the County of Kane hereby are authorized to aggregate in accordance with the terms of the Act residential and small commercial retail electrical loads located within the unincorporated areas of Kane County with the exception of Aurora and Dundee Townships, that are supplied electricity by Commonwealth Edison Company, and for that purpose may solicit bids and enter into service agreements to facilitate for those loads the sale and purchase of electricity and related services and equipment; and

WHEREAS, The County Board is granted the authority to exercise such authority jointly with any other municipality, township or county and, in combination with two or more municipalities, townships or counties, may initiate a process jointly to authorize aggregation by a majority vote of each particular municipality, township or county as required by the Act; and

WHEREAS, The County Board with the assistance from the Illinois Power Agency has developed a plan of operation and governance for the Aggregation Program and has

conducted such public hearings and provided such public notices as required under the Act. The Electrical Power Aggregation Plan of Operation and Governance shall provide for universal access to all applicable residential customers and equitable treatment of applicable residential customers, shall describe demand management and energy efficiency services to be provided to each class of customers and shall meet any requirements established by law concerning aggregated service offered pursuant to the Act; and

WHEREAS, As an opt-out program, the County Board shall fully inform residential and small commercial retail customers in the unincorporated areas of the County (with the exception of Aurora and Dundee Townships), in advance that they have the right to opt-out of the Aggregation Program. The disclosure and information provided to the customers shall comply with the requirements of the Act; and

WHEREAS, The electrical aggregation shall occur automatically for each person owning, occupying, controlling, or using an electrical load center proposed to be aggregated in the unincorporated areas of the County (with the exception of Aurora and Dundee Townships), subject to a right to opt-out of the program as described under this ordinance and the Act; and

NOW, THEREFORE, BE IT ORDAINED The County Board hereby adopts the Electrical Power Aggregation Plan of Operation and Governance for unincorporated Kane County (with the exception of Aurora and Dundee Townships) as set forth in Exhibit "A" attached hereto and made a part hereof as if fully set forth by this reference. This ordinance shall be in full force and effect after its passage, approval and publication in pamphlet form as provided by law:.

Line Item	Line Item Description	Was	Are funds currently	If funds are not
	•	personnel/item/service	available for this	currently available in
		approved in original	personnel/item/service in	the specified line item,
		budget or a subsequent	the specific line item?	where are the funds
		budget revision?	-	available?
N/A	N/A	N/A	N/A	N/A

Passed by the Kane County Board on Click here to enter text.

John A. Cunningham Clerk, County Board Kane County, Illinois		Christopher J. Lauzen	
		Chairman, County Board	
		Kane County, Illinois	
Vote:			
Yes			
No	<del></del>		
Voice			
Abstentions			

### **EXHIBIT A**

### **KANE COUNTY**

### ELECTRICAL POWER AGGREGATION PLAN OF OPERATION AND GOVERNANCE

"DRAFT" 06.11.14

### Kane County Electrical Power Aggregation Plan of Operation and Governance

### I. INTRODUCTION

Public Act 096-0176 amended the Illinois Power Agreement Act by adding Section 1-92 to Chapter 20, Act 3855 of the Illinois Compiled Statutes ("the Act") and allowed the Corporate Authorities of a county to adopt an ordinance in accordance with the Act to aggregate electrical loads for residential and small commercial retail customers within the corporate limits of the County on an opt-out or opt-in program. The Act further authorized a county to select suppliers of retail electric supply, solicit bids and enter into service agreements to facilitate the sale and purchase of electricity and related services. The legislation authorized the Illinois Power Agency to assist a county in developing a plan of operation and governance.

Large industrial and commercial consumers with sophisticated electric operations use their size and expertise to obtain lower electric power rates. Individual residential and small commercial retail consumers are typically unable to obtain significant price reductions since they lack the same bargaining power, expertise and the economies of scale enjoyed by larger consumers. Aggregation, the combining of multiple electric loads, provides the benefits of retail electric competition for consumers with lower electric usage.

Municipal aggregation, the combining of multiple retail electric loads of customers by a county, provides the means through which municipal residential and small commercial retail customers may obtain economic benefits of Illinois' competitive retail electric market. The Kane County Aggregation Program combines the electric loads of residential and small commercial retail customers to form a buying group ("Aggregation Group"). Kane County ("County" or "Kane County") will act as purchasing agent for the Aggregation Group. Therefore, Kane County will be a Municipal or Governmental Aggregator, as described by Illinois law and the rules established by authorized agencies, and shall act on behalf of Commonwealth Edison Company, an affiliate of Exelon Corporation (herein referred to as "ComEd" or "Commonwealth Edison") in the County to obtain the best Aggregation Program for the Members of the Aggregation Group.

### II. PROCESS

On March 18, 2014, in accordance with the requirements of the Act, unincorporated Kane County voters (exception of the residents in Aurora and Dundee Townships) approved a referendum to operate an Aggregation Program as an "opt-out" program. Under the opt-out program, all ComEd residential and small commercial retail customers in the County are automatically included as participants in the Program unless they opt-out of the Program by providing written notice of their intention not to participate as a part of the Aggregation Group. As required by state law, the Corporate Authorities ("Kane County Board" or "County Board") of the County of Kane, Illinois ("County or "Kane County") duly passed an Ordinance which

authorized submitting to the County's electorate the determination whether or not the Aggregation Program shall operate as an opt-out program. Following the approval of the referendum by the electorate, the County passed Ordinance number 2014- (TBD) on Date (TBD), authorizing the County to aggregate electric loads for residential and small commercial retail customers in unincorporated Kane County and implement an opt-out program.

In addition to passing the required ordinances by the County Board, the County may also be required to comply with various rules and regulations established by authorized agencies of the State of Illinois. The County will promptly file any application and comply with any applicable rules and regulations that may be required by Illinois law for certification as a Municipal Aggregator and to operate the Aggregation Program under the Act. As required by the Act, the County Board developed and approved this Aggregation Plan of Operation and Governance ("Plan"). Before adopting this Plan and as required by the Act, the County Board duly published a notice of two public hearings in the Kane County Chronicle a newspaper of general circulation in the County. The first public hearing was held on Tuesday, June 24, 2014, at 5:15PM at the Kane County Government Center, Kane County Board Room (719 S. Batavia Avenue, Geneva, IL 60134) and the second public hearing was held on Wednesday, June 25, 2014, at 7:00PM at Fishermen's Inn (43W901 Main Street Road, Elburn, Illinois, 60119). The public hearings were held by the County Board and provided the residents of the County a meaningful opportunity to be heard regarding the Aggregation Program and this Plan. The County Board considered the concerns of the residents and information disclosed at the hearings in the development of this Plan. The opt-out notice for the Aggregation Program shall be provided in advance to all eligible electric customers in the County upon approval of this Plan according to the opt-out disclosure program developed by the County. The opt-out notice and disclosures shall comply with the Act and all applicable rules and regulations of any authorized agency in the State of Illinois and shall fully inform such customers in advance that they have the right to opt-out of the Aggregation Program. The opt-out notice shall disclose all required information including but not limited to the rates, terms and conditions of the Program and the specific method to opt-out of the Program.

By majority vote of the County Board, the County may select a Retail Electric Supplier ("RES" or "Provider") to provide the electric power for the Kane County Aggregation Program according to the terms of a written service agreement entered into by and between the Provider and the County. By majority vote of the County Board, the County may determine not to enter into a service agreement with any Provider and in such event the Aggregation Group shall continue to purchase electric power through Commonwealth Edison. If the County Board enters into a service agreement with a Provider, Commonwealth Edison will continue to provide and service delivery of the electricity purchased from the Provider, and metering, repairs and emergency service will continue to be provided by Commonwealth Edison. The County Board has determined that each participant in the Aggregation Group shall receive a single monthly bill from Commonwealth Edison under applicable tariffs.

#### III. <u>DEFINITIONS</u>

In order to clarify certain terminology, the following terms as used in this Plan shall have the meanings set forth below:

"Aggregation Group" shall mean all the residential and small commercial retail customers of ComEd in the corporate limits of the County that have not opted out of the Program and are permitted under the terms of the Act to participate in the Program.

"Aggregation Program" or "Program" means the program developed and implemented by Kane County, as a Municipal Aggregator under the Act, to provide ComEd residential and small commercial retail customers in the County with retail electric generation services.

"Municipal Aggregator" means the County operating an Aggregation Program under the legislative authority granted the County to act as an aggregator to provide a competitive retail electric service to residential and small commercial retail customers of ComEd in the County. Pursuant to the Act, an Aggregator is not a public utility or an alternative retail electric supplier.

"Member" means a person or legal entity enrolled in the Kane County Municipal Aggregation Program for competitive retail electric services and a member of the Aggregation Group.

"Retail Electric Supplier" ("RES" or "Provider") means an entity certified by all required authorities of the State of Illinois to provide competitive retail electric supply service(s), and which is duly selected by the County to be the entity responsible to provide the required retail electrical supply service related to an Aggregation Program as defined in the Act, County Ordinances and applicable rules and regulations of any authorized agency of the State of Illinois and has duly executed a Power Supply Agreement with the County.

#### IV. OPERATIONAL PLAN:

#### A. Aggregation Services

- 1. Provider: Kane County will use a competent entity as a Provider to perform and manage aggregation services for Members of the Aggregation Program. The Provider shall provide adequate, accurate, and understandable pricing, terms and conditions of service, including but not limited to no switching fees and the conditions under which a Member may opt-out without penalty. The Provider must provide the County, upon request, an electronic file containing the Members usage, charges for retail supply service and such other information reasonably requested by the County.
- 2. Database: The Retail Electric Supplier shall create and maintain a secure database of all Members. The database will include the name, address, Commonwealth Edison account number, and Retail Electric Suppliers' account number of each active Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter reading cycle. The database will be updated at least quarterly. Accordingly, the Provider will develop and implement a program to accommodate Members who (i) leave the Aggregation Group due to relocation, opting out, etc. (ii) decide to join the Aggregation Group; (iii) relocate anywhere within the corporate limits of the County, or (iv) move into the County and elect to join the Aggregation Group. This database shall also be capable of removing a Member from the Aggregation Group who has duly opted out of the

Program. The Provider will use this database to perform audits for clerical and mathematical accuracy of Member electric supply bills. The Provider will make the database available to the County at any time the County requests it.

- 3. Member Education: The Provider shall develop and implement, with the assistance of the County, as the County may determine in its sole discretion, an educational program that generally explains the Aggregation Program to all residential and small commercial retail customers in the County and the Aggregation Group, provides updates and disclosures mandated by Illinois law and applicable rules and regulations, and implements a process to allow any Member the opportunity to opt out of the Aggregation Program according to the terms of the Power Supply Agreement. See Appendix A for further details.
- 4. Customer Service: Provider shall hire and maintain an adequate customer service staff and develop and administer a written customer service process that will accommodate Member inquiries and complaints about billing and answer questions regarding the Aggregation Program in general. This process will include a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how Members may remit remittance payment, and how collection of delinquent accounts will be addressed. The Provider and the County will enter into a separate customer service plan agreement or the terms shall be included in the Power Supply Agreement.
- 5. Billing: Commonwealth Edison will provide a monthly billing statement to each Member which shall include the charges of the Provider, and the Provider will not charge any additional administrative fee.
- 6. Compliance Process: The Provider shall develop internal controls and processes to ensure that the County remains in good standing as a Municipal Aggregator and ensure that the County and the Program complies with the Act and all applicable laws, rules and regulations, as they may be amended from time to time. It will be the Provider's responsibility to timely deliver reports at the request of the County that will include (i) the number of Members participating in the Program; (ii) a savings estimate or increase from the previous year's baseline; (iii) such other information reasonably requested by the County; (iv) comparison of the Members' charge for the supply of electricity from one designated period to another identified by the County. The Provider shall also develop a process to monitor and shall promptly notify the County in writing of any changes or amendments to the Act or any laws, rules or regulations applicable to the Aggregation Program.
- 7. Notification to Commonwealth Edison: The residential and small commercial retail customers of ComEd in the County that do <u>not</u> opt-out of the Aggregation Program will be enrolled automatically in the Aggregation Program by a Provider. Members of the Aggregation Group will <u>not</u> be asked to take affirmative steps to be included in the Aggregation Group. To the extent that ComEd requires notification of participation; the Provider shall provide such notice to ComEd. The Provider will inform ComEd from time to time through electronic means any new members that it is enrolling into the Aggregation Group.
- 8. Plan Requirements: Pursuant to the Act, the Provider selected by the County and the County shall:

- a. Provide for universal access to all applicable residential customers and equitable treatment of applicable residential customers;
- b. Describe demand management and energy efficiency services to be provided to each class of customers;
- c. Meet any requirements established by law concerning aggregated service offered pursuant to the Act.
- 9. Solicitation of Bids: Pursuant to the requirements of the Act, the process of soliciting bids for electricity and related services and awarding power supply agreements for the purchase of electricity and other related services by the County, shall be conducted in the following manner:
- a. The County Board of Kane County may solicit bids for electricity and other related services.
- b. Notwithstanding Section 16-122 of the Public Utilities Act and Section 2HH of the Consumer Fraud and Deceptive Business Practices Act, an electric utility that provides residential and small commercial retail electric service in the County must, upon request of the Corporate Authorities of the County, submit to the requesting party, in an electronic format, those names and addresses of residential and small commercial retail electrical retail customers in the County that are reflected in the electrical utilities records at the time of the request and such other information required by the Act or any applicable rule or regulation of an authorized Illinois agency.
- c. The County, upon receiving customer information from an electric utility shall be subject to the limitations on the disclosure of that information described in Section 16-122 of the Public Utilities Act and Section 2HH of the Consumer Fraud and Deceptive Practices Act, and an electric utility providing such information shall not be held liable for any claims arising out of the provision of information pursuant to this Section and the Act.

#### B. Power Supply Agreement

The County Board of Kane County and the Provider shall duly execute and enter into a Power Supply Agreement to serve the Aggregation Group.

#### C. <u>Kane County's Retail Electric Supplier</u>

The County may require the Provider to satisfy each of the following requirements in the Power Supply Agreement:

- Have sufficient sources of power to provide retail firm power to the Aggregation Group.
- Maintain a license as a Federal Power Marketer with the Federal Energy Regulatory Commission.
- Maintain a certification from the State of Illinois as a certified retail electric supplier and any and all other licenses or certifications required by Illinois law.
- Register as a retail electric supplier with ComEd.
- Maintain a Service Agreement for Network Integration Transmission Service under

- Open Access Transmission Tariff.
- Maintain a Service Agreement as required under all applicable rate tariffs of the State of Illinois.
- Maintain the necessary corporate structure to sell retail firm power to the ComEd residential and small commercial retail customers in the County and the Aggregation Group.
- Maintain an Electronic Data Interchange computer network that is fully functional at all times and capable of handling the ComEd residential and small commercial retail electric customers in the County and the Aggregation Group.
- Maintain the marketing ability to reach all ComEd residential and small commercial retail
  customers in the County to educate them on the terms of the Aggregation Program and the
  Act.
- Maintain a call center capable of handling calls from Members of the Aggregation Group.
- Maintain a local or toll-free telephone number for customer service and complaints related to the County's Aggregation Program.
- Agree in a binding written agreement between the County and the Provider to hold the County financially harmless and fully indemnifying the County from any and all financial obligations arising from supplying power to the Aggregation Group.
- Satisfy the credit requirements of the State of Illinois and the County.
- Have the binding authority (to the satisfaction of legal counsel for the County) to execute the Power Supply Agreement with the County and be fully bound by all of its terms and conditions.
- Assist the County in filing all reports required by the Act and any applicable law, rule or regulation, as may be amended form time to time.
- Assist the County in developing a Consumer Education Plan.
- Assist the County in developing a smart-meter program
- Comply with all applicable laws and regulations of the State of Illinois

#### D. Activation of Service

After a notice is mailed to all residential and small commercial retail electric customers in the County providing an opportunity to opt out of the Program within a specific period of time, all customers who do not opt out in writing will be automatically enrolled in the Program. Customer enrollment with the Provider will occur thereafter without further action by the customer on terms set forth in the Power Supply Agreement and according to the retail tariffs of Commonwealth Edison.

#### E. Changes, Extension or Renewal of Service

The Power Supply Agreement with the Provider will provide when service shall begin and end. If the Power Supply Agreement is extended or renewed, Members will be notified as to any change in rates or service conditions and other information required by law. The Power Supply Agreement shall describe the terms upon which a Member or non-member will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by the Act or any applicable law. Members who opt-out will also be notified of their right to select an alternate retail electric supplier and of their ability to return to ComEd provided

supply service.

#### F. Termination of Service

In the event that any Power Supply Agreement is terminated for any reason prior to the end of the scheduled term, each Member of the Aggregation Group will receive prompt written notification of termination of the Program at least sixty (60) days prior to termination of service under the Agreement. If the Agreement is not extended or renewed, Members will be notified in a manner determined by the County and any applicable law, prior to the end of any service. Members will also be notified of their right to select an alternate retail electric supplier and of their ability to return to ComEd provided supply service upon termination of the Agreement.

#### G. Opt-In Procedures

ComEd residential and small commercial retail customers will be automatically enrolled in the Aggregation Program after any opt-out period has expired, unless they timely call the Provider's 800 number and/or return in writing a form to be provided notifying the Provider that they do not want to participate in the Aggregation Program. The Provider may provide special notice directly to categories of ComEd customers as the County may direct, and inform such customers of specific potential consequences of their change from existing service from ComEd to the Program, including but not limited to (i) space heating customers, (ii) Real Time (Hourly) pricing customers, (iii) customers using an electrical supplier other than ComEd or the Provider. ComEd residential and small commercial retail customers in the County may request to join the Aggregation Group after the expiration of any enrollment period by contacting the Provider, who shall accept them into the Aggregation Program, subject to written policies mutually agreed upon between the County and the Provider in the Power Supply Agreement. The agreed upon policy shall be consistent with ComEd's supplier enrollment requirements. Members of the Aggregation Group who move from one location to another within the unincorporated limits of the County shall continue as a Member of the Aggregation Group.

#### H. Opt-out Procedures

ComEd residential and small commercial retail customers in the County may opt-out of the Aggregation Program at any time during the opt-out period without additional fees charged by the Provider or the County. The Provider may not charge an early termination fee. Members of the Aggregation Group will be allowed to switch to a different electric supplier after the expiration of the opt-out period on the terms set forth in the Power Supply Agreement but at least shall be allowed to opt-out every three years. Requirements for notification of intent to opt-out of the Aggregation Group shall be set forth in the Power Supply Agreement. Consumers who opt-out of the Aggregation Group will not be switched from their current supplier or their applicable to ComEd's Standard Service Offer, until the consumer selects an alternate generation supplier. As required by the Act, it shall be the duty of the County or the Provider if so provided in the Power Supply Agreement, to fully inform residential and small commercial retail customers in the County in advance that they have the right to opt-out of the Aggregation Program. Such disclosure shall prominently state any charges to be made and shall include full disclosure of the cost to obtain service pursuant to Section 16-103 of the Public Utilities Act, how to access it, and the fact that it is available to them without penalty, if they are currently receiving services under

that section. As further required by the Act, the Illinois Power Agency shall furnish, without charge, to any resident of the County, a list of all supply options available to them in a format that allows comparison of prices and products.

#### I. Bid Process

The County may elect to hold an individual bid or participate in a group bid. If the County elects to participate in a group bid, the County may use an energy aggregation consultant to assist with the group bid. The County will not delegate any signing authority to the energy aggregation consultant or other entity, but will make its own decision to accept or reject their individual bid resulting from the group bid. Suppliers will present individual bids to each community participating in the bid group. The County may create an advisory group, representing and consisting of those communities participating in the bid, to determine the bid winner(s) on the day of the bid. The energy aggregation consultant working with the Kane County Purchasing Department will then recommend accepting or rejecting the bid winner's individual bid for the County. The County will then decide to accept or reject their individual bid. Whether or not each community participating in the bid accepts or rejects their individual bid will have no impact upon the individual bids of the other communities.

#### V. <u>MISCELLANEOUS GOVERNANCE GUIDELINES</u>

- A. The County Board of Kane County shall approve by an Ordinance passed by majority vote of the County Board this Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The County Board of Kane County shall contract with a Provider certified by the Illinois Commerce Commission for the provision of Competitive Retail Electric Service to the Aggregation Group.
- C. The County Board of Kane County will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above in the Power Supply Agreement.
- D. The County Board of Kane County will require the Provider to maintain either a toll-free telephone number, or a telephone number that is local to the Members.

#### VI. LIABILITY

THE COUNTY SHALL NOT BE LIABLE TO PARTICIPANTS IN OR MEMBERS OF THE AGGREGATION GROUP FOR ANY CLAIMS, HOWEVER STYLED, ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE COUNTY OR THE PROVIDER. PARTICIPANTS OR MEMBERS IN THE AGGREGATION GROUP SHALL ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

#### VII. INFORMATION AND COMPLAINT NUMBERS

Copies of this Plan shall be available from Kane County free of charge. Members and residential and small commercial retail customers of ComEd may call the Kane County Clerk at 630-232-5950 for a copy of the Plan or for more information.

#### VIII. SEVERABILITY

This Electrical Power Aggregation Plan of Operation and Governance is subject to amendment pursuant to all State and Federal statutes and regulations. If any section or portion of this Electrical Power Aggregation Plan of Operation and Governance shall be held invalid or unconstitutional by a court of competent jurisdiction, such decision shall not affect any other section, clause, provision or portion of this agreement. The remaining provisions of this Electrical Power Aggregation Plan of Operation and Governance shall remain in full force an effect.

#### **Appendix A -- Education Process**

The Provider shall develop the educational program in conjunction with the County. Its purpose will be to explain the Aggregation Program to its members, provide updates and disclosures as mandated by State law and the rules and regulations of any applicable Illinois agency, and provide the opportunity for the Members to Opt-out of the Aggregation Program. The following are components of the education program:

- 1. Each residential and small commercial retail customer of ComEd within the corporate limits of the County will receive notification by U.S. Mail stating: what the municipal Aggregation Program means, the procedure which must be followed to Opt-out of the Aggregation Program, the estimated price of electricity for Member of the Aggregation Program, and the deadline for returning the Opt-out form. See "draft" sample letter attached.
- 2. The Provider shall cooperate with the County to provide opportunities for educating residential and small commercial retail CE customers in the County about the Program and their rights under the applicable law and rules and regulations. In addition, the Provider and County will cooperate to provide education about opportunities for energy efficiency measures to help Members reduce energy consumption.
- 3. The Provider will provide updates and disclosures to the County and Members as mandated by State law and applicable rules and regulations as amended from time to time.

Dear Unincorporated Kane County Resident,

#### "DRAFT SAMPLE LETTER"

County of Kane is providing you the opportunity to join other residents to save money on the electricity you use. Savings are possible through governmental aggregation, where County officials bring together citizens to gain group buying power for the purchase of electricity from a retail electric generation provider certified by the Public Illinois Utilities Commission. County of Kane voters approved this program in March 18, 2014.
After researching competitive electricity pricing options for you, we have chosen ., to provide you with savings on your electric generation through August 1, 2015. There is no cost for enrollment and you will not be charged a switching fee. You do not need to do anything to participate.
As a member of this aggregation, you are guaranteed to save percent off your Price to Compare. Your Price to Compare is essentially the price you pay for electric generation from the utility and consists of generation and transmission related components, which are the costs associated with generating the power and delivering it through the transmission system.
To estimate what your savings per kilowatt-hour (KWH) will be through this program, locate your Price to Compare or your electric bill. Divide your Price to Compare by 100, then multiply by $0.0$ (%) to determine your savings per KWH. Multiply that number by your total monthly usage. The final number is how much you can expect to save each month you use the same amount of electricity.
You will see your electric savings from after your enrollment has been completed and your switch has been finalized - approximately 30 - 45 days, depending upon your meter read date. Of course, you are not obligated to participate in the County of Kane's electric governmental aggregation program. If you wish to be excluded from the program and remain a full-service customer of your local electric utility - Commonwealth Edison- you have until, 2014 to return the attached "opt-out" form. If you do not opt out at this time, you will receive a notice at least every asking if you wish to remain in the program. If you leave the program at any other time, you could be subject to a cancellation fee from and you might not be served under the same rates, terms and conditions that apply to other customers served by Commonwealth Edison.
After you become a participant in this governmental aggregation program, Commonwealth Edison will send you a letter confirming your selection of as your electric generation provider. As required by law, this letter will inform you of your option to rescind your enrollment with with adequate notice prior to the scheduled switch. To remain in the County's governmental aggregation program, you don't need to take any action when this letter arrives.
Commonwealth Edison will continue to maintain the system that delivers power to your home - no new poles or wires will be built by You will continue to receive a single, easy-to-read bill from your local electric utility with your charges included. The only thing you'll notice is savings.
If you have any questions, please calltoll-free at, Monday through Friday, 8 a.m. to 5 p.m.
Please do not call the County of Kane with aggregation program questions.
Sincerely,
County of Kane
P.S. To receive these savings, you should not respond. Return the opt-out form only if you do not want to participate in the County's electric governmental aggregation program.
Option 1: Do nothing and save. If you want to participate in this program and save, you do not need to return this form. Your enrollment is automatic.  Option 2: Opt out by returning this form. If you do not want to participate in this program, you must return this form before the due date.
Service Address (City, State and Zip):
Telephone Number:

\_Date:\_\_\_

Account Holder's Signature:

#### KANE COUNTY PUBLIC HEARING

Kane County Government Center 719 S. Batavia Avenue, Building A County Board Room, 5:15 p.m.

**Tuesday, June 24, 2014** 

#### 1. Call Meeting to Order

Chairman Kojzarek called the meeting to order at 5:25 p.m.

County Board members present: Allan, Barreiro, Castro, Donahue, Ford, Frasz, Haimann, Kenyon, Kojzarek, Scheflow, Smith, Starrett, Wojnicki; County Board Chairman Lauzen. Also present: Water Resources Dir. Ken Anderson; I.T. staff Strike; Mr. Anthony Star, Director of Illinois Power Agency

#### 2. Reading of Meeting Notice into the Minutes

Mr. Kojzarek read the public notice into the record:

Notice is hereby given pursuant to Public Act 096-0176, Section 1-92, Chapter 20, Act 3855k, Illinois Compiled Statues, that the County of Kane, Illinois will hold two separate public hearings for public comment on the Kane County Electric Power Aggregation Plan of Operation and Governance for the Municipal Electrical Aggregation Program to be held on June 24, 2014 at 5:15 p.m. at the Kane County Government Center, Building "A", located at 719 S. Batavia Avenue, Geneva, Illinois, and on June 25, 2014 at 7:00 p.m. at Fisherman's Inn, located at 43W901 Main Street Road, Elburn, Illinois.

The Kane County Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which Kane County will carry out its Municipal Electric Aggregation Program, including those policies and procedures which relate to rates and customer service. The Plan includes information on member education, opt-out procedures, billing, obligations of an electric supplier, solicitation of bids, changes and termination of service and selection of an electric supplier.

A copy of the proposed plan is available for inspection at the Kane County Clerk's Office during normal business hours.

#### 3. New Business

a) Public Hearing regarding the Kane County Electric Aggregation Plan of Operation and Governance - Water Resources Dir. Anderson reported that on March 18, 2014 residents of unincorporated Kane County, with the exception of Aurora and Dundee Townships, favorably approved the referendum to pursue the electric aggregation program. As a result, staff, according to state statute, must hold two public hearings, one of which was being held tonight, and for the public to comment on the Plan of Operation. Dir. Anderson offered to answer any questions as they relate to the Plan of Operation.

Mr. Anthony Star, Director of Illinois Power Agency, reviewed a PowerPoint as it relates to the plan being presented and why he was discussing municipal aggregation. A history of how the county got to where it was at, followed. Discussed were the requirements of the Plan of Operation itself, current ComEd electric rates versus future rates, what factors are affecting energy prices. capacity price, and energy prices in general. Positives of pursuing electric aggregation also followed.

b) Public comments and/or questions regarding the Kane County Electric Aggregation Plan of Operation and Governance - A board member questioned why utility companies can charge a higher delivery charge than what is actually used, only then to not charge a person for the next few months, but still charge for the delivery when it was already paid upfront, wherein Mr. Star stated there was an appeals process or one could file a complaint with the Illinois Commerce Commission. However, he noted ComEd was moving away from the old meters and replacing them with new digital meters and some transition issues could arise.

Mr. Kojzarek opened up the meeting to public comment.

Ms. Mary Ann Naas, 0N418 Baker Drive, Geneva, inquired about the bidding process and whether all of the electric was purchased from ComEd, wherein Mr. Anderson clarified he was in the process of presenting the Plan of Operation and Governance presently and to hear public input, in order to adopt the plan. However, after this process, he explained a bidding process would take place. (Donahue leaves meeting.)

Asked how many aggregation companies were available for bidding, Mr. Star explained several dozen companies were licensed to be alternative suppliers in Illinois but he estimated about the same half dozen companies usually win the bids.

Additional board members emphasized the plan was an effort by the county to provide an option for residents to save money with available opt-out clauses. If the county could not secure a bid lower than ComEd, the electric rate would remain the same. Additionally, it was noted by one member that the City of Elgin was participating in an aggregation plan that was very successful. However, one board member voiced how one township experienced the reverse and did not save when they opted out. Mr. Kojzarek emphasized the county's plan would be year to year and if fluctuations were to occur, it would be corrected within the next bidding process.

c) Comments or questions from the County Board regarding the Kane County Electric Aggregation Plan of Operation and Governance - See above discussion.

#### 4. Closure of Public Hearing.

Mr. Kojzarek closed the public hearing at 5:53 p.m. Another public hearing would be held tomorrow, June 25, 2014 at Fishermen's Inn, 7:00 p.m., Elburn, Illinois.

**5. Citizen's Comments -** See above comments.

#### 6. Adjournment

The meeting was adjourned at 5:43 p.m. on motion by Haimann, seconded by Kenyon. Motion carried.

Recording Secretary Celeste Weilandt

#### KANE COUNTY PUBLIC HEARING

#### Fishermen's Inn 43W901 Main Street Road, Elburn, Illinois

Wednesday, June 25, 2014 7:00 p.m.

#### 1. Call Meeting to Order

Chairman Kojzarek called the meeting to order at 7:00 p.m.

County Board members present: Kojzarek, County Board Chairman Lauzen. Also present: Environmental and Water Resources Director Ken Anderson; SAO Joe Loveless

#### 2. Reading of Meeting Notice into the Minutes

Mr. Kojzarek read the public notice into the record:

Notice is hereby given pursuant to Public Act 096-0176, Section 1-92, Chapter 20, Act 3855k, Illinois Compiled Statues, that the County of Kane, Illinois will hold two separate public hearings for public comment on the Kane County Electric Power Aggregation Plan of Operation and Governance for the Municipal Electrical Aggregation Program to be held on June 24, 2014 at 5:15 p.m. at the Kane County Government Center, Building "A", located at 719 S. Batavia Avenue, Geneva, Illinois, and on June 25, 2014 at 7:00 p.m. at Fisherman's Inn, located at 43W901 Main Street Road, Elburn, Illinois.

The Kane County Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which Kane County will carry out its Municipal Electric Aggregation Program, including those policies and procedures which relate to rates and customer service. The Plan includes information on member education, opt-out procedures, billing, obligations of an electric supplier, solicitation of bids, changes and termination of service and selection of an electric supplier.

A copy of the proposed plan is available for inspection at the Kane County Clerk's Office during normal business hours.

#### 3. New Business

a) Public Hearing regarding the Kane County Electric Aggregation Plan of Operation and Governance - Environmental and Water Resources Dir. Anderson welcomed all to Fishermen's Inn and thanked them for the use of the facility. He reported that on March 18, 2014 residents of unincorporated Kane County, with the exception of Aurora and Dundee Townships, favorably approved the referendum to pursue the electric aggregation program. As a result, staff, according to state statute, must hold two public hearings, one of which was held on Tuesday, June 24 at the Government Center and the one this evening, June 25 at Fishermen's Inn. The purpose of these public hearings is to show that the County is meeting the requirements of the plan and to give the public an opportunity to comment on the Plan of Operation.

Dir. Anderson gave a brief PowerPoint Presentation going over the requirements of the plan itself. Discussion on the next steps followed, including securing a consultant to assist with selecting a supplier; going through the bid process to acquire the lowest rates available; and the power supply agreement that would then be developed pending approval from the County Board. He stated that it was important to know that residents would be able to opt-out of this program if they wish and would be receiving a letter regarding this option in the near future. As soon as the plan is adopted the bid process will begin. There will be a 12, 24 and 36 month comparison on rates as we go out for bids. He assured that the consumer would be protected as we work with the electric supplier. Information and complaint phone numbers if any questions would be made available. He noted that ComEd was a great supporter of Electric Aggregation and look forward to working with the electric supplier that is chosen. There will also be an educational program available for people to understand their bills and the program better.

### b) Public comments and/or questions regarding the Kane County Electric Aggregation Plan of Operation and Governance -

Mr. Kojzarek opened up the meeting to public comment.

Sue Andersen – 48W816 Lasher Road; Elburn, asked if there was any idea on what the rates will be? Chairman Kojzarek replied that we did not have exact rates at this time. The County will do a bid process for the best rates and secure that for the community.

Dir. Anderson stated he would be available for questions via phone or email any time after the meeting as well.

Chairman Kojzarek closed by reiterating further on the positives of the program again noting the opt-out option that would be available to residents. He stated that they were not expecting to see a dramatic drop in rates but that if we could save you anything we will try our best to do so.

### c) Comments or questions from the County Board regarding the Kane County Electric Aggregation Plan of Operation and Governance

"None"

#### 4. Closure of Public Hearing.

Mr. Kojzarek closed the public hearing at 7:14 p.m.

**5. Citizen's Comments -** See above comment.

#### 6. Adjournment

The meeting was adjourned at 7:14 p.m.

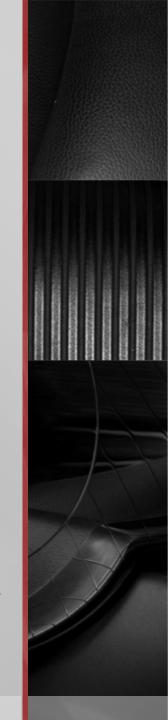
Recording Secretary Heidi Jakubaitis

# **Electric Vehicle Charging Station**

Mid-Year Summary (January—June 2014)



Cecilia Govrik, *Resource Management Coordinator*July 10, 2014



### Overview

- Electric Vehicle Infrastructure Ordinance adopted in 2011
- Charging station initially unveiled in April 2012 → Upgraded to dual station 2013
- Purchased under DOE Energy Efficiency and Conservation Block Grant (2009)
- 2013 Costs
  - \$8269 (not including electricity for use)
    - Equipment: \$7665 (including 1 year data plan @ \$340/year)
    - *Installation: \$469*
    - Data cards: \$135
  - 50% rebate from DCEO pending
- Level 2 Unit
  - Full charge in 8 hours; Partial charge in 2-4 hours
- ChargePoint network—largest network available
- Since installation:
  - 302 gallons of gas saved
  - 1,011 kg GHG gases saved
  - 510 charge ups



## **Local Charging Stations**



### **Other Kane County stations**

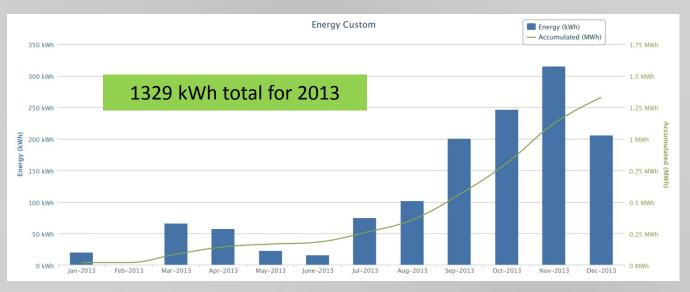
Fox Valley Ice Arena Nissan (St. Charles & N. Aurora)

**Delnor Hospital** 

St. Charles parking garage **Outlet Mall** 

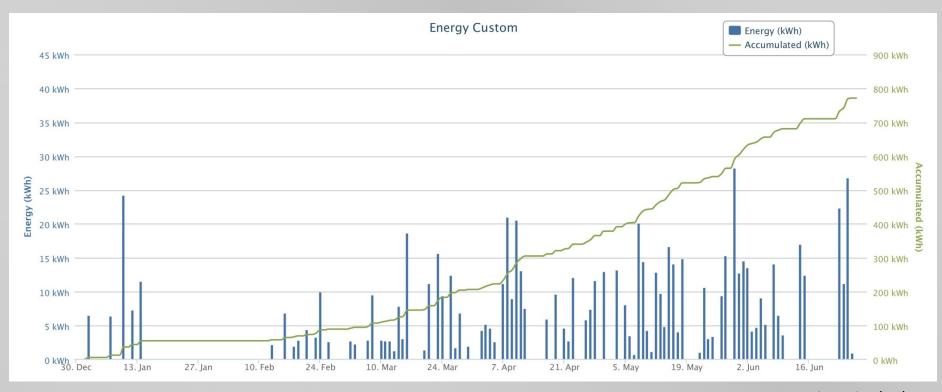
## 2013 Usage







### 2014 Usage



through 6/27/14

- Total of 771 kWh
- 324 kg GHG savings
- Electricity expense approximately \$70 (@ \$0.09/kWh to include all fees)
- 163 users
- Average of 2 ½ hours per use

# Fee for Charging

- 75% of stations in Chicagoland currently free (data provided by Carbon Day Automotive)
- Fee for use examples:
  - Triton College → Free for fleet, \$1/hr for students & teachers, \$2/hr for public
  - Harper College → \$2/hr
  - Interpark—downtown → 3 hours free then \$2/hr
  - 350 Green (Outlet Mall, Bloomingdales) → \$0.49 per Kwh
  - Mars (for employees only)  $\rightarrow$  \$0.88 per Kwh

### Potential Revenue

- Carbon Day receives 10% processing fee
- Break even point (current annual operating cost \$493)
  - Need to charge > \$0.32 per kWh
  - Hourly fee > \$0.40 per hour
- Based on 2014 usage (1542 kWh/year or 1233 total hours):
  - Example: \$1 per hour  $\rightarrow$  \$740 profit
  - Example: \$0.50 per Kwh  $\rightarrow$  \$278 profit
  - Example: Flat fee of \$1 per use → \$326 income (doesn't cover full operating expense)
- KC Operational Sustainability Plan action items
  - Alternative fuel vehicles for fleet; Enroll in green fleet recognition program
  - Energy conservation education; Employee "commuting alternatives" incentive program

# **Questions & Discussion**

